

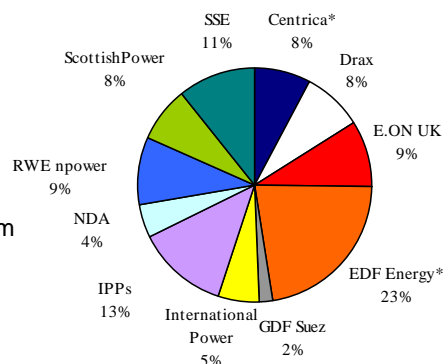
Market Data Summary

Great Britain, February 2010

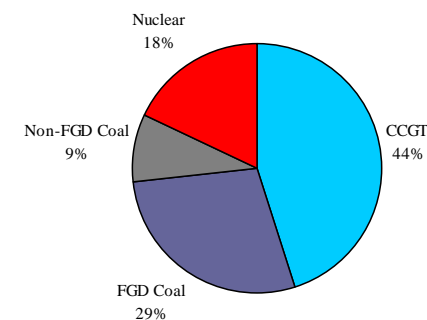
Market Data, £/MWh	Minimum	Average	Maximum
Market Index Data	24.99	36.29	87.01
SSP	17.33	32.55	80.82
SBP	17.33	45.97	164.40
BSUoS	-0.18	0.76	3.96
RCRC	-0.89	0.14	3.61

System Margin, MW	Minimum	Average	Maximum
Generation	55,494	71,579	90,063
Demand	28,055	42,263	55,432

Market Share of the Major Generators



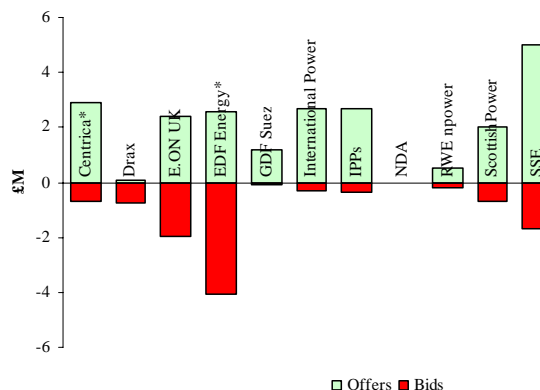
Fuel Mix of the Major Generators



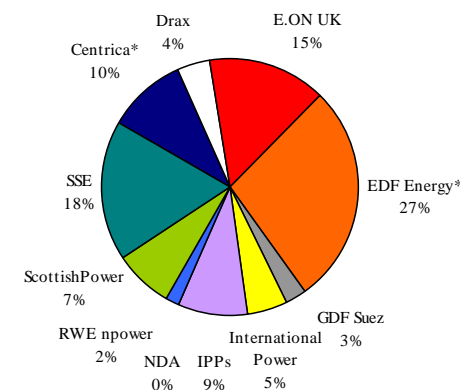
BM Units With Availability < 10%

Fasnakyle 4	Grain 2	Sizewell A 1
Fort Dunlop	Grain 3	Sizewell A 2
Hythe	Grain 4	Sloy 2
Maentwrog	Killingholme	Uskmoth 13
Rheidol	Little Barford GT	Uskmoth 14
ICI Weston Point	Longannet 1	
ICI Weaver	Peterhead GT 3	
Baglan Bay 2	Peterhead GT 4	
Dungeness B 2 1	Sizewell A 1	
Glendoe	Sizewell A 2	

Company Balancing Mechanism Bid/Offer Revenues



Generators' Share of Balancing Mechanism Volumes



Notes: Data covers large plant excluding Interconnectors.

“IPPs” include some stations which are part-owned by the major generators.

* The figures for EDF Energy and Centrica now include their 80% and 20% respective stakes in British Energy, following the completion of the transaction in November.

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