

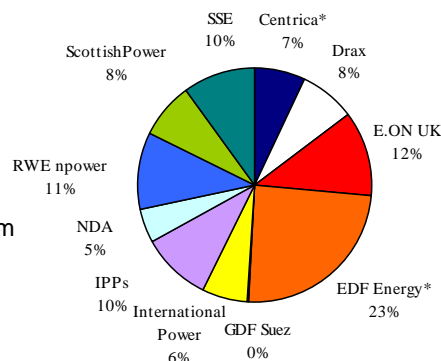
Market Data Summary

Great Britain, January 2010

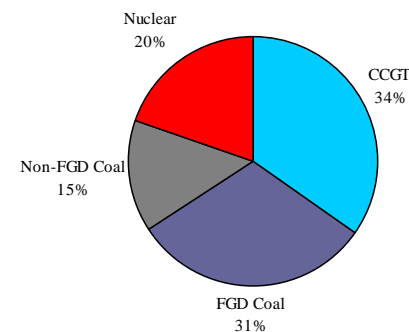
Market Data, £/MWh	Minimum	Average	Maximum
Market Index Data	25.35	46.20	133.51
SSP	8.98	36.42	133.51
SBP	25.35	57.66	340.21
BSUoS	-0.36	0.80	5.56
RCRC	-1.28	0.04	6.44

System Margin, MW	Minimum	Average	Maximum
Generation	49,785	57,395	61,774
Demand	27,102	41,711	56,030

Market Share of the Major Generators



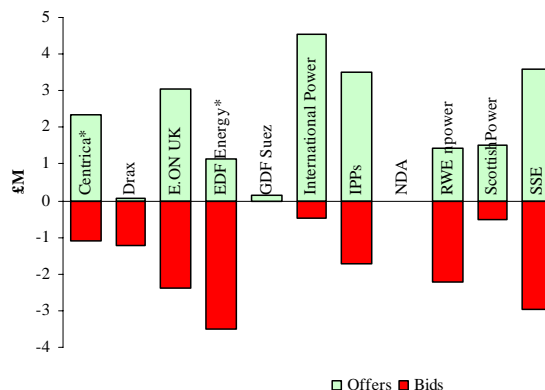
Fuel Mix of the Major Generators



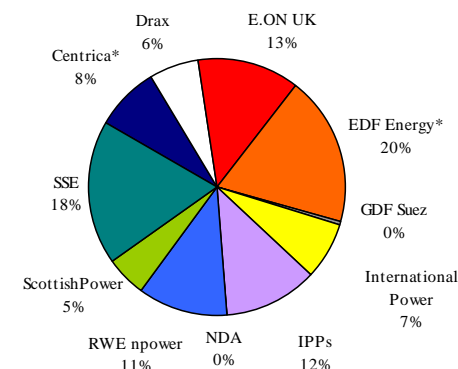
BM Units With Availability < 10%

Fort Dunlop	Grain 3	Ratcliffe-on-Soar	Sizewell A 1
Hythe	Heysham 12	Ratcliffe-on-Soar	Sizewell A 2
Maentwrog	Langage	Sizewell A 1	Sloy 2
Rheidol	Little Barford GT	Sizewell A 2	Uskmoth 13
ICI Weston Point	Longannet 1	Teesside 1	Uskmoth 14
ICI Weaver	Medway	Teesside 2	
Baglan Bay 2	Marchwood		
Connah's Quay 3	Oldbury 1		
Didcot B 5	Peterhead GT 3		
Grain 2	Peterhead GT 4		

Company Balancing Mechanism Bid/Offer Revenues



Generators' Share of Balancing Mechanism Volumes



Notes: Data covers large plant excluding Interconnectors.

“IPP's” include some stations which are part-owned by the major generators.

* The figures for EDF Energy and Centrica now include their 80% and 20% respective stakes in British Energy, following the completion of the transaction in November.

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