

The Pace of Change in Great Britain

AN UPDATE FROM IPA ENERGY CONSULTING

Inside this issue...

- The EU has published figures on the allowances issued under the first year of operation of the EUETS and the actual emissions for 21 of the 25 members States for 2005
- The appeal against Ofgem's decision to approve P194 will not go ahead
- Ofgem has announced that it will not refer National Grid to the Competition Commission following its refusal to accept Ofgem's proposed 2006/07 GB System Operator Incentive
- The Prime Minister, has anticipated the outcome of the Energy Review and "put the replacement of nuclear power stations, a big push on renewables and a step-change on energy efficiency, engaging both business and consumers, back on the agenda with a vengeance"

The Pace of Change in Great Britain

This newsletter provides a brief update of the key wholesale electricity market design changes currently being progressed within Great Britain, focusing on May 2006.

The newsletter aims to assist electricity market participants who already have a good broad understanding of the GB electricity trading arrangements, and the key documents that underpin them, to keep track of the major consultations that affect the development of the wholesale electricity market. A number of other consultations/decisions that may be relevant are also noted.

This issue covers: Ofgem consultations; publications/announcements by a number of government and other bodies; the EU Emissions Trading Scheme; consultations and reports by National Grid (NGET), and new BSC and CUSC Modifications, decisions, and related matters. This edition also identifies press releases from the EU that may be relevant to the British electricity wholesale sector.

If readers need further information on any of the issues raised in this briefing note, or would like advice on how these changes and other market developments might affect their company, please contact IPA Energy Consulting on 0131 240 0840.

HEADLINES

- The EU has published figures on the allowances issued under the first year of operation of the EUETS and the actual emissions for 21 of the 25 member States for 2005.

The figures show an excess of allowances compared with emissions overall, with Germany and France having the most comfortable individual margins. The UK is one of the few states showing a shortfall.

- The appeal against Ofgem's decision to approve P194 will not go ahead.

Utilita advised the Competition Commission that it would not continue with the appeal because the risks of the process were now excessive; the Competition Commission has therefore withdrawn its conditional leave to appeal.

- Ofgem has announced that it will not refer National Grid to the Competition Commission following its refusal to accept Ofgem's proposed 2006/07 GB System Operator Incentive.
- The Prime Minister, speaking at the CBI conference, has anticipated the outcome of the Energy Review and "put the replacement of nuclear power stations, a big push on renewables and a step-change on energy efficiency, engaging both business and consumers, back on the agenda with a vengeance".



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Security of Supply

Issue: May has seen a number of reports/consultation on security of supply issues. These include:

- the latest JESS report which reports a number of security of supply indicators for GB (last reported in November 2004 – this report indicates that JESS will report annually from now on). The JESS report also provides a useful summary of other national and international activities that have a bearing on security of supply in the UK (including reference to the Energy Emergencies Executive Committee - the “E3C”; the EU; and UK’s international priorities);
- NGET’s annual consultation on security of supply issues that will feed into its winter outlook report later in the year; and
- Ofgem’s cover note to NGET’s consultation and its initial comments on it.

The key message from the latter two is the potential tightness of the gas market in various circumstances (particularly if there is a very cold snap in November 2006) – which may flow through into the electricity market. Setting that aside, the installed electricity plant margin is seen to be sufficient for next winter.

The process for developing and finalising the winter outlook report is more extensive than in previous years with a number of seminars being held across the country between May and July and a further consultation in late June.

Ofgem and NGET appeal for market participants to make as much information available as possible in their responses.

Looking back, GB electricity demand growth between 2004/5 and 2005/6 was “negligible” after weather correction and peak demand of 60.3 GW occurred in the half hour ending 17:30 on 29 November 2005.

Reports:

Joint Energy Security of Supply Working Group (JESS) Sixth report

Issued: Published May (dated April 2006)
Response: comments invited by end of June

Link:
<http://www.dti.gov.uk/files/file28800.pdf?pubpdfload=06%2F331>

Ofgem open letter: NG’s Winter 2006/07 Consultation Document

Issued: 16 May
Response due: comments to NG

Link:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15061_8406a.pdf

National Grid: Winter 2006/07 Consultation Document

Issued: 16 May
Response due: 9 June

Link:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15058_8406b.pdf

Annexes:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15057_8406c.pdf
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15056_8406d.doc

Ofgem Issues and Consultations

Issue: Ofgem’s proposed review of competition in provision of connections to distribution networks

Title: Open consultation letter: Review of Competition in Gas and Electricity Connections (“the Review”)

Issued: 4 May
Response due: 15 June

Link:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14834_8106.pdf

As foreshadowed in the Ofgem Corporate Strategy and Plan for 2006 – 2011, Ofgem is to review various aspects of competition in connections starting in the second quarter of this year. The open letter gives the background and objectives of the review and the



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process going forward.

Issue: Ofgem's response to the Energy Review

Title: Our Energy Challenge: Ofgem's response

Issued: 8 May
Response due: n/a

Link:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15081_8206.pdf

Ofgem has submitted a lengthy response to the Government's Energy Review. Amongst its recommendations/thoughts are:

- the importance and role of smart metering in unlocking energy efficiency;
- ideas for further evolution of network access arrangements and (if supported by the review) Ofgem facilitation of the development and publication of longer term network scenarios;
- a suggestion that electricity may be able to learn lessons from the gas market where problems have arisen in the shorter term where investment is delayed and a suggestion that "in the light of increased geo-political (or systemic) risk the Government may want to review the workings of the energy market";
- a statement that experience since privatisation suggests that the (electricity) market will invest to deliver security of supply, and that concerns that only gas plant will be built, are misplaced;
- detailed thoughts on a framework of long term carbon contracts that could sit alongside the EU ETS if the EU ETS does not prove adequate on its own and which could involve using the proceeds of auctioned allowances to fund the purchase of carbon contracts (free allowances are seen as a mechanism that increases generators' profits); and
- a view that additional funding to tackle fuel poverty measures should be supported by general taxation not consumers via fuel bills.

Issue: Access Reform - measures to improve access to GB transmission network capacity

Title: Access Reform in Electricity Transmission – Working Group Report and Next Steps
Ofgem's cover letter and the report from the ARODG (Access Reform Options Development Group)

Issued: 9 May
Response due: 7 June

Link to cover letter:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14997_8306a.pdf
ARODG Report:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14998_8306b.pdf

The ARODG, (the group established by Ofgem earlier this year) has issued its report on the options it has developed to improve access to the transmission network and address some of the issues associated with the "GB Queue". Measures focus on three main time frames/arrangements:

- pre-commissioning securities
- access rights once the connection is complete, but before all system upgrades to comply with current planning standards are complete; and
- rights once the network reinforcement is complete and planning standards are met.

Various options are developed and assessed to deal with these different areas including changes to the treatment of the final sums provisions, defining and making available new restricted rights, and longer term commitments by users.

Ofgem's cover letter gives a indication of Ofgem's current thinking (by setting out preliminary thoughts but without fettering its discretion). This is reproduced below.

- *"Other things being equal, greater certainty for new parties seeking connection to the network over (a) the date by which access rights can be provided (recognising practical constraints, such as the need for consents, faced by the transmission companies) and, (b) the level of financial commitment required to be provided, might be expected to promote competition;*
- *Consumers should continue to be protected from the risk of investment being incurred unnecessarily – and arrangements whereby network users, in effect, provide security against this risk would appear to be an appropriate means of achieving this objective;*
- *However, we think there might be a case for changing both the overall level of security provided*



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by generators, and the allocation of security requirements between new and existing generators. Options which reduced (and made more certain) the total level of financial commitment required of new generators before access rights are granted, while partially offsetting this by increasing the level of commitment required of all generators on an ongoing basis, would appear to have merits in terms of competition and in terms of efficient planning of network investment. We recognise that this changes the balance of risk borne by consumers, and in particular involves consumers bearing more risk while investment is being completed to accommodate prospective new generation.

- Given the large queue of applications for grid connections (and the reasonable expectation that only a proportion of these projects will actually proceed), there would appear to be merit in arrangements which enabled the strongest projects to identify themselves at an early stage by committing to pay for capacity for a longer duration than under the current arrangements – and that the allocation of future capacity by National Grid might be prioritised on this basis.
- The current range of access products be available to generators should be assessed to ensure that it is consistent with making maximum use of the available network, and a reasonable level of expected constraint costs. Further, opportunities for existing access rights to be repackaged and reallocated if there are willing buyers and sellers should be explored fully – including National Grid's role in providing information to facilitate such activity”.

Ofgem's response to the Energy Review also covers some of the above including a statement that they support abolition of the Final Sums Liability in its current form.

Issue: The approval of Scottish Power's and Scottish Hydro Electric's Statement on the calculation of their transmission owner charges

Titles:

Approval of statement pursuant to special condition J2 (Basis of Transmission Owner Charges) of Scottish Hydro-Electric Transmission Ltd's (SHETL's) transmission license

and

Approval of statement pursuant to special condition J2 (Basis of Transmission Owner Charges) of Scottish Power Transmission Ltd's (SP's) transmission license

Issued: 25 May

Response due: n/a

Links:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15178_Shetl_Final_Approval.pdf

&

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15176_SP_Final_Approval.pdf

Ofgem has published open letters giving its approval to the statements setting out the basis of the TO charges that the two Scottish TO's recover from NGET. The charges cover:

- Transmission owner charges;
- Connections to their transmission systems; and
- Outage charges.

Issue: Ofgem's procedure for considering BSC Modification proposal P198 (Zonal transmission losses)

Title: Proposed new Balancing and Settlement Code modification P198 "Introduction of a Zonal Transmission Losses Scheme"

Issued: 26 May

Response due: n/a

Link:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15174_P198_Code_Mod_Impact_Assessment_260506.pdf

Ofgem has issued a one page open letter, in response to a request from the BSC Panel, advising that it anticipates that it will be undertaking an impact assessment in respect of Modification P198.

Issue: Ofgem's initiative to review the transmission charging arrangements for distribution connected generation – further thoughts following the response to the September consultation.



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Title: Enduring transmission arrangements for distributed generation: Further thoughts

Issued: 31 May 2006

Response due: Ofgem to establish and seek nominees for an Ofgem chaired industry working group.

Link:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15185_9206.pdf

Ofgem has published its “further thoughts” on the possible options for changing the transmission charging arrangements and, potentially, aspects of the transmission arrangements for distribution connected generation. The document reviews the reasons for contemplating changes and other recent changes/developments that have a bearing on this issue, and then reviews the options set out in the September document in the light of the comments received.

The main conclusion appears to be that whilst the cost consequences of change must be borne in mind when taking any decisions, there appears to be grounds for contemplating fairly fundamental changes such as are envisaged within the various agency type models. Ofgem is proposing to establish a new industry wide working group, which it will chair (along the lines of the ARODG), that will be charged with developing options for change for the form of enduring transmission arrangement for distributed generation. Ofgem indicate that the focus of the group’s work should be the development of the “agency straw-men”.

Licences and Licence Modifications

Revocation of generation and supply licences (AEP Energy Services UK Generation Limited and the electricity supply licence of AEP Energy Services Limited)

Notice Issued: 11 May

Effective: 14 June 2006

Links:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15044_AEPSUKG.pdf?wtfom=/ofgem/work/index.jsp§ion=/areasofwork/licensing/licensingrevocations
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15043_AEPES.pdf?wtfom=/ofgem/work/index.jsp§ion=/areasofwork/licensing/licensingrevocations

The generation licence of AEP Energy Services UK Generation Limited and the electricity supply licence of AEP Energy Services Limited will be revoked with effect from 14 June. The revocation follows applications from the licensees dated 22 February.

Distribution Licence application and proposed modifications (UK Utilities (Electricity) Ltd)

Notice issued: 31 May

Response due: 28 June

Link:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15196_9406.pdf

Ofgem has issued a notice indicating that UK Utilities (Electricity) Ltd has applied for a Distribution Network Operator Licence and that, if granted, Ofgem is considering making changes to the standard conditions. Ofgem indicates that the changes are needed to allow it to put arrangements in place to deal with financial ring fencing and charging restrictions and that these amendments would be similar to amendments made to the licences of existing Independent DNOs.

Electricity (and gas transporter) Transmission Licence Changes (Standard Conditions C5 (Use of system charging methodology) and C6 (Connection charging methodology))

Letter issued: 31 May 2006

Response due: 30 June

Link:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15186_9306.pdf

Ofgem has issued an open letter consulting on modifying standard conditions C5 and C6 of the electricity transmission licence and Standard Special Condition A5 of the gas transporter licence. Ofgem is proposing to amend these licence conditions to extend the time period in which it has to give a decision on changes proposed by the licensee, to the structure of charges, from ONE month to THREE months where Ofgem considers it needs to undertake an impact assessment and consult on the proposed modifications.



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Energy Networks Association

Issue: The development of longer term cost reflective charging methodologies for Distribution Use of System Charges

Title: Structure of electricity distribution charges: Second joint DNO consultation on the longer term charging framework

Issued: 12 May 2006
Response due: 23 June

Link:

<http://www.energynetworks.org/spring/regulation/pdfs/COGmicrosite/15may2006/ENA%20Long%20Term%20Charging%20Framework%20Consultation%20Paper%202%20May%202006.pdf>

The ENA has issued its second joint consultation on the development of the longer term charging framework for DUoS. This consultation:

- summarises the responses from the first consultation;
- summarises the outputs from the second workshop;
- reviews the various different approaches to establishing costs and how they might be attributed to different customer groups; and
- sets out some initial views/conclusions.

The initial views, on which comments are invited, include:

- that the current “shallowish” boundary is appropriate for the future (except possibly for EHV);
- that it is not currently possible to apply the new economic charging methodologies at all voltages; and
- that it is not always possible to identify a primary cost driver for each category of cost and that, where this is the case, the DNO should seek to attribute the cost on the “basis of fairness”.

The next stage of the process, following assessment of the responses, is a third workshop which is to be held in July.

Scotland

Issue: Consultation on Review of ROS (Support for Wave and Tidal Power) 2006

Title: Supporting wave and tidal energy in Scotland - a consultation on amending the Renewables Obligation (Scotland) Order – 2006

Issued: 12 May
Response due: 3 August

Link:

<http://www.scotland.gov.uk/Publications/2006/05/10153327/ConDocsHTML>

The Scottish Executive has issued a consultation on proposals for providing additional financial support via the ROS to wave and tidal powered renewables in Scotland. The Executive has dropped the idea of issuing multiple or additional SROCs to these technologies as this would require changes to primary legislation which would take too long. Instead it considers a number of other options including:

- do nothing (which is not supported);
- carving out and recycling additional monies from the buy out fund to those presenting SROCs from marine/tidal sources; and
- banded obligations with a minimum to come from marine/tidal technologies and the application of a higher buyout price for failure to comply (the preferred approach).

THE EU ETS

Title: EU emissions trading scheme delivers first verified emissions data for installations

Issued: 15 May

The press release (which includes links to the individual Member State reports) can be found at: http://europa-eu-un.org/articles/en/article_5964_en.htm

The EU has published figures on the number of emissions allowances, and the actual emissions, from 21 Member States who have active registries for 2005. The figures show that the verified emissions for 2005 (noting that a small number are still to report) exceeds the total number of allowances issued. The UK is one of the few countries reporting more emissions than allowances (~ 33mtonnes); the others include Austria (small shortfall), Italy (where only 95% of installations have reported), Ireland and Spain. Germany and France appear to have an excess of ~ 20m allowances



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each (although some technical problems are reported against the French number and some installations have yet to report in both France and Germany).

The press release indicates that the Commission will launch a review of the scheme later this year to see whether adjustments to the scheme's design should be made after the second compliance period (2008 – 2012).

Title: Emissions trading scheme: EU publishes first year results

Issued: 15 May

Response: n/a

Link: <http://www.defra.gov.uk/news/2006/060515a.htm>

DEFRA issued a press release, on the same day, on the EU's publication noting that "Nearly all UK companies have complied with the requirements of the scheme to report emissions and surrender an equal number of allowances" and highlighting some scheme successes. The press release is silent on the relative tightness of the caps in different countries, although it does state that "*We are currently assessing these results and those from other Member States, and will report any conclusions in due course*".

The UK results can be found at:

<http://www.defra.gov.uk/environment/climatechange/trading/eu/permits/pdf/sectorresults-060515.pdf>

Government and Other Bodies

DTI

Title of Press Release (24 May) Government and Public Support for Renewables Remains Strong Wicks Tells Industry Conference

Title: Renewable Energy Awareness and Attitudes Research (Management Summary)

Issued: 30 May

Response: n/a

Link: <http://www.dti.gov.uk/files/file29360.pdf>

Link to pr:

<http://www.gnn.gov.uk/Content/Detail.asp?ReleaseID=203634&NewsAreaID=2>

DTI has published the results of research by

consultants into attitudes towards, and awareness of, renewable power across GB and separately, using a smaller sample, the Highlands and Islands of Scotland.

Amongst the findings, the survey reports that there was a higher awareness of solar power than any other renewable technology (with biomass and bio-energy at the bottom of the awareness league) and that there was a higher awareness, on average, in the Highlands and Islands than in GB as whole. Overall, respondents were in favour of renewable power with an overall rating of 7.49 (in a range of 1 – 10 with 10 being "totally in favour").

The European Union

The European Union - Electricity industry related press releases (titles & links)

Title: Challenges and perspectives of the EU energy policy Meeting of South East, Far East, South East Asia (SAFESEA) group Ambassadors Andris Piebalgs (Speech) Brussels, 10 May 2006

Published: 10 May

Link:

<http://europa.eu/rapid/pressReleasesAction.do?reference=SPEECH/06/285&format=HTML&aged=0&language=EN&guiLanguage=en>

Title: EU emissions trading scheme delivers first verified emissions data for installations

Published: Brussels, 15 May 2006

Link:

<http://europa.eu.int/rapid/pressReleasesAction.do?reference=IP/06/612&format=HTML&aged=0&language=EN&guiLanguage=en>

Title: Commission clamps down on energy giants

Published 18 May

Link: <http://www.euractiv.com/en/energy/commission-clamps-energy-giants/article-155405>

Issued: 29 May

Link:

<http://europa.eu.int/rapid/pressReleasesAction.do?reference=SPEECH/06/328&format=HTML&aged=0&language=EN&guiLanguage=en>



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Title: A place for coal in the EU Energy Mix
Speech at the Conference "Future EU Energy Mix
- will coal play an important role?"
Gliwice, Poland (Andris Pielbags)

Published: 29 May

Link:

<http://europa.eu.int/rapid/pressReleasesAction.do?reference=SPEECH/06/328&format=HTML&aged=0&language=EN&guiLanguage=en>

Title: Competition: Commission confirms inspections in the energy sector (Memo)

Published: 30 May

Link:

<http://europa.eu.int/rapid/pressReleasesAction.do?reference=MEMO/06/220&format=HTML&aged=0&language=EN&guiLanguage=en>

Title: Solar Energy for the Future - Launch of the "European Solar Thermal Technology Platform (Brussels (Andris Pielbags speech))

Published: 30 May

Link:

<http://europa.eu.int/rapid/pressReleasesAction.do?reference=SPEECH/06/334&format=HTML&aged=0&language=EN&guiLanguage=en>

GB SO REPORTS AND CONSULTATIONS

Title: Progress report on GB charging condition 2, Review of incremental cost of capacity within the GB Charging Methodology

Published on website: 2 May (dated/issued April)
Response: 31 May

Link:

<http://www.nationalgrid.com/uk/Electricity/Charges/gbc/hargingapprovalconditions/2/>

As required under the conditions placed on it by Ofgem

when approving NGET's BETTA charging methodology, NGET has published a report on progress on how the cost of incremental capacity is calculated under its transmission use of charging methodology. NGET indicate that they continue to believe that the current methodology is appropriate but that the arrangements could benefit from increased transparency.

NGET indicate that it will consider the comments and report its findings and conclusions to the June TCMF (transmission charging forum); this will be followed by consultation on changes over the summer.

Title: Charging Condition 6 Questionnaire

Published on website: 4 May (dated/issued 28 April)
Response: 26 May 2006

Link:

http://www.nationalgrid.com/NR/rdonlyres/299D27C2-9CF3-4E5A-82D3-0F0EA73EB507/7060/SSMQuestionnaire_FINAL.doc

Under Condition 6 of Ofgem's approval of NGET BETTA charging methodology, NGET is required to review the calculation of charges for maintenance of connections and has published a questionnaire seeking views on:

- a) *"the appropriateness of the existing arrangements for recovering the costs of site-specific maintenance;*
- b) *the perceived benefits and liabilities associated with assuming responsibility for site-specific maintenance and, against this background, the case for changing the present charging arrangements; and*
- c) *a number of options for reforming the connection charging arrangements."*

The consultation indicates that National Grid intends to publish initial conclusions in June/July and discuss its findings at the relevant charging forums. If changes are required they will be progressed via formal consultation.

THE BSC AND CUSC

The BSC

BSC Modification Appeal (P194)



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Following Utilita's statement that it would not continue with the appeal because the risks of the process were now excessive, the Competition Commission withdrew Utilita's conditional leave to appeal. The appeal is therefore closed.

Modification P194 changes the basis of the calculation of the main imbalance price so that it is calculated from a small volume of the most adverse untagged buy or sell costs (for System Buy Price and System Sell price respectively) rather than all such costs as at present. This "chunky marginal" price is expected to be more adverse than the current calculation (i.e. the "main System Buy Price" will be higher and the "main System Sell Price" lower).

Further information can be found at:
http://www.competition-commission.org.uk/appeals/energy/completed_cases.htm

BSC Panel Changes

As of 8 May, Ben Graff replaced John Greasley as the Transmission Company Panel Member; Rob Smith has been appointed as his Alternate.

BSC Modification Proposals

New Modifications

P201 ('Energy Imbalance Tolerance Band') was submitted by Utilita on 26 May 2006.

The Modification seeks to change the methodology for determining the imbalance price that a Party pays when it is short and the system is short, such that for small imbalances (a minimum of 20MWh per half hour is proposed) the imbalance price would be set by the Market Price plus 10%. There would be no change to the calculation of the imbalance price for imbalances outside this tolerance range or when a Party's imbalance is in the opposite sense to the system imbalance.

Link:
<http://www.elexon.co.uk/documents/modifications/201/P201.pdf>

BSC – joiners and leavers

Gazprom Marketing & Trading Ltd acceded to the Balancing and Settlement Code in May and **Citadel Commodity Products Limited** withdrew.

CUSC Amendment Proposals

- **CAP 124 (Clarification of the withholding of payments for Operational Intertrips)**

CAP 124 was raised by National Grid and seeks to change the provisions in the CUSC such that payments are withheld where an Intertrip that is armed operates when the User has been instructed to disarm it by National Grid.

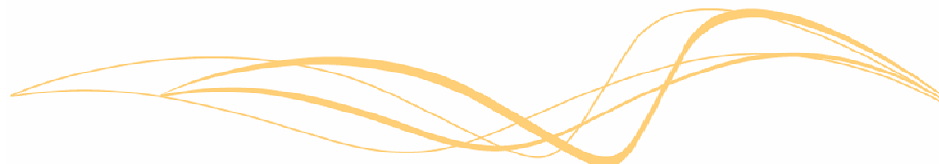
IPA News....

IPA have had two articles published in recent editions of Platts' Power UK. The first, entitled "Getting value from renewables" was published in the April edition and looks at a decentralized model for intermittent renewable generation on a large scale and determines whether such a system is economically viable. The second, entitled "Coal's renaissance" was published in the May edition and investigates what has caused the recent resurgence of coal running and asks what next for the coal fleet.

DISCLAIMER

IPA Energy cannot be held accountable for the accuracy of the information nor can IPA be held responsible for the consequences of any actions or decisions taken on the basis of the information published here. Parties must refer to the formal documents to confirm the official position.

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SUMMARY OF MAY 2006 CONSULTATIONS & NEW BSC AND CUSC MODS AND DECISIONS

Please note that whilst considerable effort is made to keep this up to date some, possibly important, consultations and announcements will inevitably have been missed. Readers should also refer to the relevant documents to confirm response dates.

CARRIED FORWARD FROM LAST EDITION...		Issued	Response Due
EAC	<p>Issue: The EAC is seeking evidence to allow it to evaluate the 2006 update of the Climate Change Programme</p> <p>Title: Climate Change – The UK Programme 2006 (Evidence Sessions)</p> <p>Link: http://www.parliament.uk/parliamentary_committees/environmental_audit_committee/eac_27_4_06a.cfm</p>	27 April	Evidence to be submitted by 27 May (Hearings in June)
New in May.....			
JESS	<p>Joint Energy Security of Supply Working Group (JESS) Sixth report</p> <p>Link: http://www.dti.gov.uk/files/file28800.pdf?pubpdfload=06%2F331</p>	Late April	comments invited by end of June
NGET	<p>Title: Progress report on GB charging condition 2, Review of incremental cost of capacity within the GB Charging Methodology</p> <p>Link: http://www.nationalgrid.com/uk/Electricity/Charges/gbchargingapprovalconditions/2/</p>	2 May	31 May
Ofgem	<p>Title: Open consultation letter: Review of Competition in Gas and Electricity Connections (“the Review”)</p> <p>Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14834_8106.pdf</p>	4 May	15 June
NGET	<p>Title: Charging Condition 6 Questionnaire</p> <p>Link: http://www.nationalgrid.com/NR/rdonlyres/299D27C2-9CF3-4E5A-82D3-0F0EA73EB507/7060/SSMQuestionnaire_FINAL.doc</p>	4 May	26 May



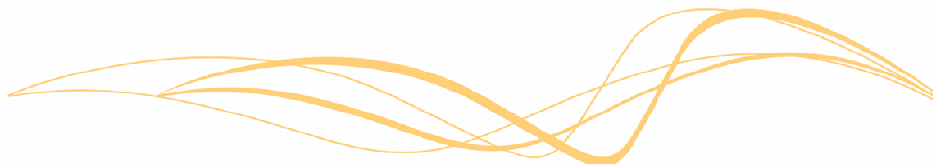
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Ofgem	Title: Our Energy Challenge: Ofgem's response Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15081_8206.pdf	8 May	
Ofgem	Title: Access Reform in Electricity Transmission – Working Group Report and Next Steps Ofgem's cover letter and the report from the ARODG (Access Reform Options Development Group) Link to cover letter: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14997_8306a.pdf ARODG Report: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/14998_8306b.pdf	9 May	7 June
Ofgem	Revocation of generation and supply licences (AEP Energy Services UK Generation Limited and the electricity supply licence of AEP Energy Services Limited) Links: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15044_AEPSUKG.pdf?wtfrom=/ofgem/work/index.jsp&section=/areasofwork/licensing/licensingrevocations http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15043_AEPES.pdf?wtfrom=/ofgem/work/index.jsp&section=/areasofwork/licensing/licensingrevocations	Notice Issued: 11 May	Effective: 14 June 2006
ENA	Title: Structure of electricity distribution charges: Second joint DNO consultaion on the longer term charging framework Link: http://www.energynetworks.org/spring/regulation/pdfs/COGmicrosite/15may2006/ENA%20Long%20Term%20Charging%20Framework%20Consultation%20Paper%202%20May%202006.pdf	12 May	23 June
Scottish Exec	Title: Supporting wave and tidal energy in Scotland - a consultation on amending the Renewables Obligation (Scotland) Order – 2006 Link: http://www.scotland.gov.uk/Publications/2006/05/10153327/ConDocsHTML	12 May	3 August



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EC	<p>Title: EU emissions trading scheme delivers first verified emissions data for installations</p> <p>The press release (which includes links to the individual Member State reports) can be found at: http://europa-eu-un.org/articles/en/article_5964_en.htm</p>	15 May	
Ofgem	<p>Ofgem open letter: NG's Winter 2006/07 Consultation Document</p> <p>Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15061_8406a.pdf</p>	16 May	
NGET	<p>National Grid: Winter 2006/07 Consultation Document</p> <p>Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15058_8406b.pdf</p> <p>Annexes: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15057_8406c.pdf http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15056_8406d.doc</p>	16 May	9 June
Ofgem	<p>Titles:</p> <p>Approval of statement pursuant to special condition J2 (Basis of Transmission Owner Charges) of Scottish Hydro-Electric Transmission Ltd's (SHETL's) transmission license and</p> <p>Approval of statement pursuant to special condition J2 (Basis of Transmission Owner Charges) of Scottish Power Transmission Ltd's (SP's) transmission license</p> <p>Links: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15178_Shetl_Final_Approval.pdf & http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15176_SP_Final_Approval.pdf</p>	25 May	
Ofgem	<p>Title: Proposed new Balancing and Settlement Code modification P198 "Introduction of a Zonal Transmission Losses Scheme"</p> <p>Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15174_P198_Code_Mod_Impact_Assessment_260506.pdf</p>	26 May	



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DTI	Title: Renewable Energy Awareness and Attitudes Research (Management Summary) http://www.gnn.gov.uk/Content/Detail.asp?ReleaseID=203634&NewsAreaID=2	30 May	
Ofgem	Electricity (and gas transporter) Transmission Licence Changes (Standard Conditions C5 (Use of system charging methodology) and C6 (Connection charging methodology)) Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15186_9306.pdf	31 May 2006	30 June
Ofgem	Distribution Licence application and proposed modifications (UK Utilities (Electricity) Ltd) Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15196_9406.pdf	Notice issued: 31 May	Response due: 28 June
Ofgem	Title: Enduring transmission arrangements for distributed generation: Further thoughts Link: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/15185_9206.pdf	31 May	Ofgem to establish and seek nominees for an Ofgem chaired industry working group.

BSC Mods & Decisions May 2006.....			
New Mods			
P201	Energy Imbalance Tolerance Band Link: http://www.elexon.co.uk/documents/modifications/201/P201.pdf	Utilita	26 May
CUSC Amendments & Decisions			
New CAPs			
CAP 124	Clarification of the withholding of payments for Operational Intertrips	NGET	

