



IPA Energy Consulting

IPA ENERGY CONSULTING MONTHLY BRIEFING THE PACE OF CHANGE IN GREAT BRITAIN

This newsletter provides a brief update on the key electricity market design changes currently being progressed within Great Britain, focusing on January 2005.

The newsletter aims to assist electricity market participants who already have a good broad understanding of the GB electricity trading arrangements, and the key documents that underpin them, to keep track of the major consultations that affect the development of the wholesale electricity market.

This issue covers: Ofgem consultations; BETTA; publications/announcements by a number of government and other bodies; Transmission charging issues; and the BSC and CUSC Modifications and related matters.

If readers need further information on any of the issues raised in this briefing note, or would like advice on how these changes might affect their companies, please contact IPA Energy Consulting on 0131 240 0840.

HEADLINES

- The EU's Emissions Trading Scheme came into effect on 1 January.
- The Commission has approved the National Allocation Plans from Cyprus, Hungary, Lithuania and Malta without conditions. The Spanish NAP has been approved subject to technical changes being made.
- John Neilson, Ofgem's Managing Director of Corporate Affairs has moved (end of January) to the DTI to become Director of the Science and Engineering Base Group at the DTI.
- The DTI has announced the changes to be made to the Renewables Obligation Order. These include increasing the renewables targets from 2010/11, introducing provisions to allow for mutualisation of supplier shortfalls; allowing for mutual recognition of ROCs between Northern Ireland and GB; and giving generators of 50kW's and less the option to claim ROCs on a monthly or annual basis.
- Ofgem has published its 2005 – 10 Corporate Strategy and Plan and is proposing an "RPI- 3" budget, with an estimated saving of £5.3m over the five year period.
- NGC has published its recommendation for GB TNUoS charges. Further revisions to the December proposals/data will lead to a small reduction in the North/South differentials (the range in generator charges is now ~ £31/kW c.f. ~£33/kW in December) and 21 generator charging zones (compared to the previous 23).
- The Competition Commission is consulting on its rules and procedures for hearing Appeals on Code decisions.

Ofgem Issues and Consultations

Revised standards of performance arrangements for electricity distributors

Consultation on the draft Statutory Instrument for Guaranteed Standards and revocation of the Overall Standards of Performance

On 10 January, Ofgem issued a statutory consultation on the changes needed to give effect to the revised performance standards for distributors that were developed as part of the price control. Comments are requested by **7 February**.

The consultation can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9762_0305.pdf

John Neilson to move on

On 12 January, Ofgem issued a press release stating that John Neilson, will leave Ofgem at the end of January to move to the DTI as Director of the Science and Engineering Base Group.

Theft of electricity and gas - Next Steps

On 17 January, Ofgem published a document summarising consultees' views on an earlier consultation and sets out Ofgem's views on measures to tackle theft of electricity and gas. The measures cover improvements to the existing arrangements, and new incentives for energy companies (distributors and suppliers) to detect, investigate and prevent theft and "next steps". The next steps include a commitment from the ERA and ENA (Electricity Retail Association and Electricity Networks Association) to run two workgroups to develop a recommendations paper on the issues of obligations, incentives and operational requirements (for delivery to Ofgem in June).

The document can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9810_0605.pdf

Ofgem Proposed Corporate Strategy and Plan 2005-2010

On 24 January, Ofgem issued its proposed Strategy/Plan for 2005/10.

The Strategy continues to focus on the seven key themes within the existing Plan:

- Creating and sustaining competition;
- Regulating network monopolies;
- Helping protect the security of Britain's energy supplies;
- A leading voice in Europe;
- Helping to protect the environment;
- Helping to tackle fuel poverty; and
- Improving Ofgem's efficiency and effectiveness.

The Strategy/Plan also sets out the budget for 2005/6 and the RPI-X restrictions that will apply through the five year plan period. Ofgem is proposing a budget that will result in a net cost to licence fee payers of ~£35m. "X" is to be set to 3% which Ofgem indicate will result in cost savings of £5.3m over the five year period.

The deadline for comments is **4 March 2005**.

The Strategy can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9951_1305_corpstrat.pdf

Competition Act 1998 – Application in the Energy Sector

On 27 January, Ofgem issued an updated guideline on the factors it will take into effect when considering exercising, or exercising, its powers under the Competition Act. It has also published a summary of responses to its earlier consultation.

The revised guidance can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9976_1505a.pdf

The summary of responses can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9975_1505b.pdf

Regulation of Independent Electricity Distribution Network Operators Initial Proposals Document

On 31 January, Ofgem issued a consultation on its initial proposals for regulating new licensed distribution network operators and existing LDOs operating out of area. Comments are invited by 18 March 2005.

The consultation covers price control/charging arrangements, financial ring fencing conditions, and commercial issues. The price control arrangements being proposed are based on a ten year price control with charges to domestic customers being linked to those that incumbents would charge subject to a cap and a floor for domestic customers and protection for non domestic customers flowing from the non-discrimination provisions.

The consultation can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/10003_1805.pdf

BETTA

BETTA Consultation on the treatment CUSC Interface Agreements

On 10 January, Ofgem/DTI issued an open letter on the treatment of CUSC interface agreements in the light of differences in the Scots and English property law. Ofgem/DTI confirm the requirement for the agreements to put in place under BETTA to be based on the CUSC Exhibit O pro forma agreement. However, the letter also notes that the run-off scheme does not prevent the amendment of existing agreements so that they are "substantially in the form" of the relevant pro forma and capable of registration in Scotland.

The letter can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9759_0205.pdf

Ofgem/DTI conclusions on outstanding matters concerning the Grid Code under BETTA and associated STC drafting

On 14 January Ofgem/DTI issued an open letter setting out conclusions on the November consultation on outstanding matters under the Grid Code and the anticipated process for giving effect to the changes (via directions by the Authority under the BETTA transitional provisions). The changes include changes to the Grid Code and the STC; the drafting changes are included in annexes to the letter.

The open letter can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9806_gconclusions.pdf

Grid Code Consultation H/04 (Grid Code Changes to Incorporate New Generation Technologies and DC Inter-connectors (Generic Provisions)) and SA/2004

On 17 January, Ofgem issued an open letter indicating that the Authority is “minded to” approve Grid Code change H/04 and supplementary drafting changes for incorporation into the GB Grid Code subject to some specific caveats. The letter includes Ofgem’s impact assessment. Comments are invited by **28 February 2005**.

A similar minded to decision letter has been issued in respect of the Scottish transmission licensees’ consultation on SA/2004 ([Consultation on Technical Requirements for Wind farms](#)).

The open letter on H/04 and the supplementary changes can be found at:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsatta/ch/9815_0705.pdf

The letter on SA/2004 can be found at:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsatta/ch/9816_0805.pdf

BETTA conclusions on the recovery of costs incurred as a result of the run-off of the Settlement Agreement for Scotland (SAS) - An Ofgem/DTI conclusions document

On 17 January, Ofgem published an open letter setting out its conclusions on the recovery of run off costs for the SAS. The document covers three different sets of run off costs: SESL staff run-down costs; unpaid costs associated with the implementation of the 1998 arrangements in Scotland; and SAS operational run-off costs.

Scottish distribution companies will cover all three costs in the first instance. Subject to meeting Ofgem’s criteria for BETTA cost recovery:

- SESL staff run-down costs and the remaining costs of implementing the 1998 arrangements in Scotland (estimated to be £4.5m in total) will be passed on to Scottish consumers via amendments to the price control and distribution charges; and
- SAS operational run-off costs (estimated to be ~£2.1m) will be recovered on a GB basis, over a one year period, through revisions to charges in Section D of the BSC.

The letter indicates that SESL will raise a modification to the SAS to give effect to the changes needed to allow these costs to be recovered from Scottish distribution companies.

The changes to the BSC will need to be given effect through a direction from the Authority to modify the BSC. The proposed changes to the text of the BSC are attached as an Appendix to the letter.

The open letter can be found at:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsatta/ch/9838_0905.pdf

Conclusions on amendments to the STC and Consultation on Schedule 10 Changes

On 18 January, Ofgem issued an open letter setting out its conclusions on proposed amendments to the STC as set out in a consultation in November 2004. The letter details the amendments that Ofgem consider need to be made to the STC under the transitional BETTA provisions. Further views are invited in respect of changes to Schedule 10 by **2 February**.

The open letter can be found at:
http://www.ofgem.gov.uk/temp/ofgem/cache/cmsatta/ch/9842_1005.pdf

Treatment of Embedded Exemptable Large Power Stations under BETTA

An Ofgem conclusions and consultation on Code changes

On 24 January, Ofgem issued its conclusions on the treatment of EELPS under BETTA and the consequential drafting changes to the transmission Licence, CUSC, STC and Grid Code. Comments on the drafting changes are requested by **7 February**.

The main conclusions are that:

- EELPS should accede to the CUSC and enter into appropriate bilateral agreements (with best endeavours on DNOs and NGC to get EEPLS to accede to the CUSC);
- the scope of the obligations on EELPS under BETTA will be broadly equivalent to those imposed under the current arrangements;
- EELPS can opt to enter a bilateral agreement in the form of either the current BEGA (Bilateral Embedded Generator Agreement) or a new BELLA (Bilateral Embedded Licence exemptable Large power station Agreement);

- the paper indicates that the principle differences between a BELLA and a BEGA are that:
 - the BELLA does not allocate transmission rights or Transmission Entry Capacity (TEC) to the EELP and the charging provisions are not switched on; and
 - the EELP would not be required to become a BSC Party if another BSC Party has taken responsibility for it.

Ofgem also give notice that the next price control review is likely to consider, amongst other things:

- *“exploring the scope for long and shorter-term access rights;*
- *the appropriate charges to reflect the range of generation types and system capacity products available; and*
- *the appropriate charging mechanism for distribution system embedded generation.”*

The conclusions document can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9946_treatment.pdf

BETTA open letter on proposed changes to Standard Licence Condition (“SLC”) C18 of the transmission licence, other SLCs, the CUSC and the STC to reflect the possible late issuance of GB offers under SLC C18 and other required changes: Ofgem/DTI Conclusions

Invitation of views on the proposal by the Secretary of State to exercise powers to further amend SLC C18 in relation to the treatment of Embedded Exemptable Large Power Stations: Ofgem/DTI Consultation

On 28 January, Ofgem/DTI issued an open letter covering the above issues. Comments on the proposals on changes to allow EELPs (Embedded Exemptable Large Power Stations) to choose between a “BEGA” and a “BELLA” bilateral agreement (see above) are requested by **7 February**.

The open letter can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9986_1605.pdf

Directions and consents pursuant to paragraph 7 of standard licence condition C18 (Requirement to offer terms for connection or use of the GB transmission system during the transition period) of the transmission licence

Also on 28 January, Ofgem published a letter to NGC giving directions and consents to extend the timescales under which NGC makes certain GB offers (see above). The letter also notes that the GB transmission licensees may request further extensions of the timescale because of the “exceptionally high volume” of applications for connection and use of system received before 31 December 2004.

The letter can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9991_1705.pdf

GB Transmission Charging: Use of System Charging Methodology Revised Proposals Conclusion Report to the Authority

On 28 January, NGC published its conclusions report on its revised proposals. The proposals are based on the revised proposals published for consultation in December with one substantive change to the TNUoS methodology (NGC has dropped its proposal to use to TO specific expansion factors for 275kV, but not 132kV, circuits). Some model inputs, including the demand forecast, have also been updated.

Taken together, the overall effect of all the changes is a reduction in the range of the “indicative charges” compared to those published in December and a maximum generator charge (for Skye) of ~ £23/kW, compared to the previous maximum value (also for Skye) of ~£25/kW. There are also only 21, rather than 23, generator charging zones.

The revised indicative charges are reproduced below.

	Demand Zone	£/kW 28 Jan Methodology
1	Northern Scotland	0.00
2	Southern Scotland	4.24
3	Northern	7.52
4	North West	11.27
5	Yorkshire	11.31
6	N Wales & Mersey	11.34
7	East Midlands	13.60
8	Midlands	15.16
9	Eastern	14.16
10	South Wales	18.45
11	South East	16.12
12	London	18.65
13	Southern	17.96
14	South Western	20.62

	Generation Zone	£/kW 28 Jan Methodology
1	Peterhead	18.21
2	North Scotland	20.98
3	Skye	23.41
4	Western Highland	18.97
5	Central Highlands	15.41
6	Cruachan	15.90
7	Argyle	13.49
8	Stirlingshire	12.66
9	South Scotland	11.87
10	North East England	8.14
11	Humber, Lancashire & SW Scotland	4.95
12	Anglesey	6.17
13	Dinorwig	8.75
14	South Yorks & North Wales	3.17
15	Midlands & South East	1.37
16	Central London	-5.66
17	North London	-0.17
18	Oxon & South Coast	-0.65
19	South Wales & Gloucester	-2.50
20	Wessex	-4.90
21	Penninsular	-8.00

NGC note that if, as Ofgem has suggested, the small generator discount is set at 25% of the residual tariff this would result in a discount of £3.67/kW for small generators and a corresponding increase in demand charges of ~£0.04/kW across GB. However, this adjustment is not included in the indicative charges.

No changes have been proposed to the Balancing Services Use of System methodology.

NGC anticipate that the Authority will issue an Impact Assessment in February and give its decision at the end of February. Notice of final tariffs for 2005/6 is also scheduled for the end of February.

The conclusions report will be published on: http://www.nationalgrid.com/uk/indinfo/betta/gb_consultations.html

Government Bodies & Other Bodies

DTI

Renewables Obligation Order

The DTI has given its response following consultation on changes to the Renewables Obligation Order (ROO) for 2005. It has also issued Implementation Guidance for the 2005 ROO.

The main changes to be introduced in the new order are summarised below.

- The level of the RO will increase from 2010/11, ramping from 10.4% in 2010/11 to 15.4% in 2015/16 and remaining at this level until 2026/27.
- Northern Ireland ROCs will be recognised Great Britain and Government anticipates that corresponding arrangements will be introduced to allow recognition of GB ROCs under the Northern Ireland Renewables Obligation.
- The Government has confirmed proposals to introduce “mutualisation” provisions. The key elements of the arrangements are:
 - the late payment period will run for two months with payments to be recycled “earlier if possible”;
 - the surcharge for late payments will be 5% above the Bank of England rate;
 - contributions to the mutualisation fund will be based on the supplier’s percentage share of the obligation;
 - suppliers’ liabilities would be based on their share of the market at the time of the default;
 - mutualisation payments will only be made to suppliers who have met their obligation in full;
 - the level of default that triggers the mutualisation payment is to be set at £1m per percentage point level of the obligation (i.e. £5.5m in 2005/6 when the obligation is 5.5%);
 - the level of the cap on mutualisation payments has been raised slightly from 10% of the buy out fund in the initial proposals to £200m (linked to RPI);
 - payments will be made in quarterly installments starting at the beginning of September in the second obligation period following the default and ending in the following June; and
 - the shortfall will be recovered from suppliers in the region where the shortfall occurred but Government is proposing to recycle mutualisation payments across all ROC-holding suppliers in the three obligation regions. However, there are no mutualisation provisions in the Northern Ireland ROO.
- The issue of shorter obligation periods is to be addressed under the 2005/6 RO review.
- Generators of 50kW and less will have the option to claim ROCs on a monthly or annual basis. Generators wishing to switch will be required to notify Ofgem one month before the start of an obligation period.

- The buy out funds for each of the three obligation regions will remain separate but Government is proposing to recycle payments across all ROC-holding suppliers in the three obligation regions such that buy out payments per ROC will be the same in all three areas.

Government intends to lay the draft of the Renewables Obligation Order 2005 (ROO) incorporating these changes in front of both Houses of Parliament so that it can come into force on 1 April 2005.

EU Emissions Trading Scheme

Emissions trading: On the eve of kick-off of the scheme Commission cleared 5 more plans

The EU issued a press release on 6 January confirming that, in December, the Commission had unconditionally approved the National Allocation Plans from Cyprus, Hungary, Lithuania and Malta and that the Spanish NAP had been approved subject to technical changes being made.

A press release giving further details can be found at: <http://europa.eu.int/rapid/pressReleasesAction.do?reference=IP/05/9&format=HTML&aged=0&language=EN&guiLanguage=en>

Emissions trading: Commission continues legal action against four member states

On 19 January, the EU issued a press release indicating that it was continuing its legal action against Greece, Italy, Belgium and Finland for not having fully transposed the Emissions Trading Directive into national law by 31 December 2003.

The press release can be found at: <http://europa.eu.int/rapid/pressReleasesAction.do?reference=IP/05/72&format=HTML&aged=0&language=EN&guiLanguage=en>

The Greenhouse Gas Emissions Trading Scheme (Amendment) Regulations 2004 (Statutory Instrument 2004 No. 3390)

The amending regulations, which enable regulators in the UK to recover the costs associated with administering the EU Emissions Trading Scheme through subsistence charges came into force on 13 January 2005.

The Regulations can be found at: <http://www.legislation.hmso.gov.uk/si/si2004/20043390.htm>

Market Development Issues

Introduction, Tax, Accounting Treatment, Financial Regulation, Insolvency

On 24 January, the Government published information on VAT, accounting and financial regulation relating to the EU Emissions Trading Scheme.

The guidance can be found at: <http://www.defra.gov.uk/environment/climatechange/trading/eu/pdf/markdev.pdf>

Competition Commission

Competition Commission: Guide to appeals in Energy Code Modification Cases

Rules for the Conduct and Disposal of Appeals in Energy Code Modification Cases Consultation draft

On 31 January, the Competition published draft procedural rules, and a consultation draft of the accompanying guidance notes for the conduct of Appeals by the Competition Commission on Authority decisions on gas and electricity codes. Comments are invited on both documents by **28 February**.

The documents can be found at: http://www.competition-commission.org.uk/rep_pub/consultations/current/html/energy_code_modification_cases.htm

The consultation can be found at: http://www.competition-commission.org.uk/rep_pub/consultations/current/index.htm

The Grid Code

Grid Code Review Panel Membership

NGC has indicated that members of the Grid Code Review Panel automatically retire at the beginning of the GCRP meeting on 24 February, but are eligible for reappointment.

David Payne (acting on behalf of the Chairman) has requested that notifications of re-appointment or appointment of Members are sent to him by **3rd February 2005**. The letter states that if no indication is received by that time this will be deemed as a re-appointment of the existing Member in accordance with the Constitution and Rules.

Modification to the Grid Code – Decision and direction in relation to Operating Code no. 2 (Operational Planning and Data Provision) ('OC2') of the Grid Code

On 18 January, Ofgem APPROVED the above Modification to the Grid Code which covers provision of data under OC2 to support BETTA implementation. The letter can be found at:

http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9840_1105.pdf

The BSC and CUSC

BSC New Modifications

On 14 January the BSC Panel, at the recommendation of the Trading Disputes Committee, raised two new Modification Proposals. Both deal with clarification of arrangements associated with the disputes processes. The modifications are:

- **P184** (Clarification of BSC Section W in relation to the application of the Query Deadline to Trading Queries/Disputes); and
- **P185** (Redrafting of BSC Sections U and W in relation to clauses pertaining to the processing and rectification of Trading Queries/Disputes).

On 28 January, Npower Ltd raised Modification **P186** (Rationalising the criteria for the submission and redeclaration of Demand & Generation Capacities). The modification proposes deleting the 0.5MW element of the accuracy limits on declarations of GC/DC so that the accuracy criterion is simply 1% of GC/DC.

BSC Parties – joiners and leavers

Two new Parties acceded to the BSC in January: **British Energy Direct Limited** on 5 January and **Elektrizitäts-Gesellschaft Laufenburg AG (EGL)** on 24 January.

BSC Miscellaneous

Imbalance Settlement Group and Supplier Volume Allocation Group (ISG & SVG)

At the request of the BSC Panel, ELEXON has issued a request for nominations for Alternate Members of the ISG and SVG.

CUSC Amendment Proposals

CUSC Authority Decisions

On 28 January, the Authority APPROVED an Alternative to **CAP075** (Arrangements for Replacing Resigning Panel Members and Alternates). The change will allow a resigning Panel Member to appoint a replacement from the pool of Alternate Members (there would be up to five Alternates). Where no such appointment is made, the Alternate with the highest number of votes in the election will be appointed. Alternates will only be replaced if the pool of Alternates drops to zero more than six months before the end of the Panel's term in which case an election will be held.

Further information on the CUSC and CUSC Amendments can be found at:

http://www.nationalgrid.com/uk/indinfo/cusc/mn_amendment_progress.asp?type=Amendment_Register

NGC Consultations/Documents

Proposed revisions to Procurement Guidelines, Applicable Balancing Services Volume Data Methodology Statement and Balancing Services Adjustment Data Methodology Statement Changes required as a result of CUSC Amendment Proposal CAP076 "Treatment of System to Generator Intertripping Schemes"

On 21 January, NGC issued a consultation on amendments to the Procurement Guidelines (PGs), Balancing Services Adjustment Data Methodology Statement (BSAD) and Applicable Balancing Services Volume Data Methodology Statement (ABSVD). NGC state that the proposals reflect changes required as a direct result of CUSC Amendment Proposal 076 (CAP076) "Treatment of System to Generator Intertripping Schemes". Comments are requested by **5:00pm on 18 February**.

The consultation can be found at:

http://www.nationalgrid.com/uk/indinfo/balancing/mn_consultations.html

DISCLAIMER

IPA Energy cannot be held accountable for the accuracy of the information nor can IPA be held responsible for the consequences of any actions or decisions taken on the basis of the information published here. Parties must refer to the formal documents to confirm the official position.

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January Consultation Summary

Please note that whilst considerable effort is made to keep this up to date some, possibly important, consultations and announcements will inevitably have been missed. Readers should also refer to the relevant documents to confirm response dates.

CARRIED FORWARD FROM THE LAST EDITION.....		Issued	Response Due
DTI	Transmission Charging and the GB Wholesale Market DTI Conclusions on Part 2: Transmission charging, in the context of the Government's policy objectives for growth in renewables http://www.dti.gov.uk/energy/domestic_markets/electricity_trading/trans_charging2.pdf	2 March	Further consultation anticipated in autumn
DTI	Review of the UK Climate Change Programme Consultation Paper The document can be found at: http://www.defra.gov.uk/corporate/consult/ukccp-review/index.htm	8 Dec	2 March
NEW IN JANUARY.....		Issued	Response Due
EU	Emissions trading: On the eve of kick-off of the scheme Commission cleared 5 more plans A press release giving further details can be found at: http://europa.eu.int/rapid/pressReleasesAction.do?reference=IP/05/9&format=HTML&aged=0&language=EN&guiLanguage=en	6 Jan	
Ofgem	Revised standards of performance arrangements for electricity distributors Consultation on the draft Statutory Instrument for Guaranteed Standards and revocation of the Overall Standards of Performance The consultation can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9762_0305.pdf	10 Jan	7 February
Ofgem/DTI	BETTA Consultation on the treatment CUSC Interface Agreements The letter can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9759_0205.pdf	10 Jan	
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Ofgem	Theft of electricity and gas Next Steps The document can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9810_0605.pdf	17 Jan	
Ofgem	Grid Code Consultation H/04 (Grid Code Changes to Incorporate New Generation Technologies and DC Inter-connectors (Generic Provisions)) and SA/2004 The open letter on H/04 and the supplementary changes can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9815_0705.pdf The letter on SA/2004 can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9816_0805.pdf	17 Jan	28 February
Ofgem	BETTA conclusions on the recovery of costs incurred as a result of the run-off of the Settlement Agreement for Scotland (SAS) - An Ofgem/DTI conclusions document The open letter can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9838_0905.pdf	17 Jan	
Ofgem	Conclusions on amendments to the STC and Consultation on Schedule 10 Changes The open letter can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9842_1005.pdf	18 Jan	Comments on the Schedule 10 changes by 2 Feb
EU	Emissions trading: Commission continues legal action against four member states The press release can be found at: http://europa.eu.int/rapid/pressReleasesAction.do?reference=IP/05/72&format=HTML&aged=0&language=EN&guiLanguage=en	19 Jan	
NGC	Proposed revisions to Procurement Guidelines, Applicable Balancing Services Volume Data Methodology Statement and Balancing Services Adjustment Data Methodology Statement Changes required as a result of CUSC Amendment Proposal CAP076 "Treatment of System to Generator Intertripping Schemes" The consultation can be found at: http://www.nationalgrid.com/uk/indinfo/balancing/mn_consultations.html	21 Jan	18 February
DEFRA	Introduction, Tax, Accounting Treatment, Financial Regulation, Insolvency	24 Jan	

	The guidance can be found at: http://www.defra.gov.uk/environment/climatechange/trading/eu/pdf/markdev.pdf		
Ofgem	Ofgem Proposed Corporate Strategy and Plan 2005-2010 The Strategy can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9951_1305_corpstrat.pdf	24 Jan	4 March
Ofgem	Treatment of Embedded Exemptable Large Power Stations under BETTA An Ofgem conclusions and consultation on Code changes The conclusions document can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9946_treatment.pdf	24 Jan	7 February
Ofgem	Competition Act 1998 – Application in the Energy Sector On 27 January, The revised guidance can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9976_1505a.pdf The summary of responses can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9975_1505b.pdf	27 Jan	
Ofgem/DTI	BETTA open letter on proposed changes to Standard Licence Condition (“SLC”) C18 of the transmission licence, other SLCs, the CUSC and the STC to reflect the possible late issuance of GB offers under SLC C18 and other required changes: Ofgem/DTI Conclusions Invitation of views on the proposal by the Secretary of State to exercise powers to further amend SLC C18 in relation to the treatment of Embedded Exemptable Large Power Stations: Ofgem/DTI Consultation The open letter can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9986_1605.pdf	28 Jan	7 February
Ofgem	Directions and consents pursuant to paragraph 7 of standard licence condition C18 (Requirement to offer terms for connection or use of the GB transmission system during the transition period) of the transmission licence The letter can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/9991_1705.pdf	28 Jan	
NGC	GB Transmission Charging: Use of System Charging Methodology Revised Proposals Conclusion Report to the Authority The conclusions report will be published on:	28 Jan	

	http://www.nationalgrid.com/uk/indinfo/betta/gb_consultations.html		
Comp Commission	<p>Competition Commission: Guide to appeals in Energy Code Modification Cases</p> <p>Rules for the Conduct and Disposal of Appeals in Energy Code Modification Cases</p> <p>Consultation draft</p> <p>The documents can be found at: http://www.competition-commission.org.uk/rep_pub/consultations/current/html/energy_code_modification_cases.htm</p>	31 Jan	28 February
Ofgem	<p>Regulation of Independent Electricity Distribution Network Operators</p> <p>Initial Proposals Document</p> <p>The consultation can be found at: http://www.ofgem.gov.uk/temp/ofgem/cache/cmsattach/10003_1805.pdf</p>	31 Jan	18 March