

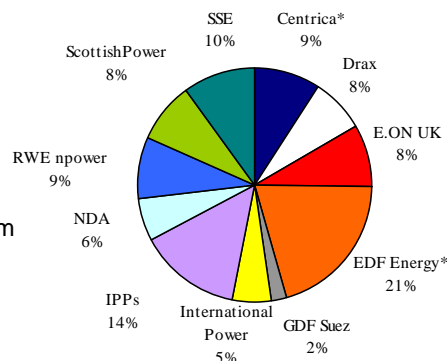
Market Data Summary

Great Britain, March 2010

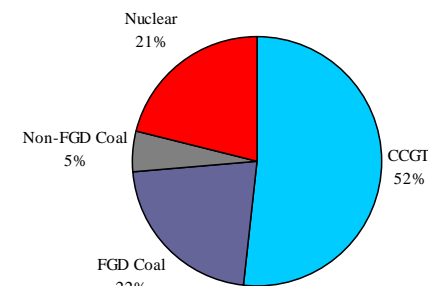
Market Data, £/MWh	Minimum	Average	Maximum
Market Index Data	18.69	34.67	84.03
SSP	10.84	30.24	84.03
SBP	18.69	42.48	228.62
BSUoS	-0.20	0.84	4.79
RCRC	-0.76	0.06	5.19

System Margin, MW	Minimum	Average	Maximum
Generation	53,751	59,751	65,157
Demand	25,114	38,885	52,634

Market Share of the Major Generators



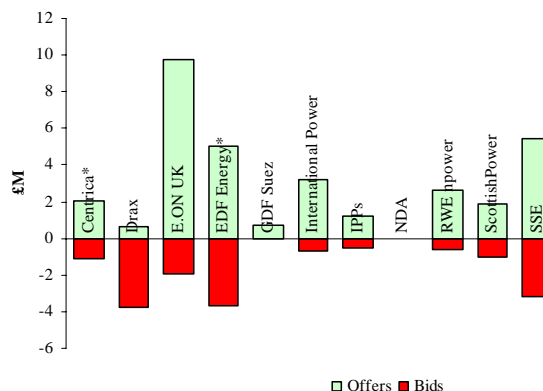
Fuel Mix of the Major Generators



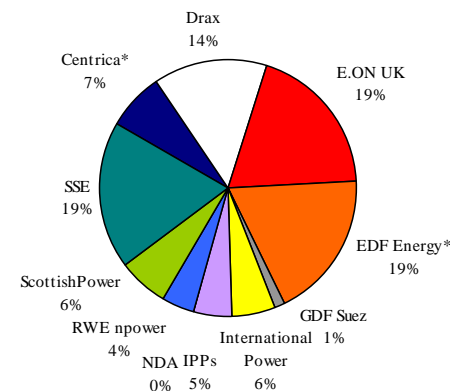
BM Units With Availability < 10%

Fort Dunlop	Didcot A 4	Peterhead GT 4	Sizewell A 1
Hythe	Dungeness B 2 1	Ratcliffe-on-Soar	Sizewell A 2
Maentwrog	Glendoe	Sizewell A 1	Sloy 2
Rheidol	Grain 2	Sizewell A 2	Uskmoth 13
ICI Weston Point	Grain 3		Uskmoth 14
ICI Weaver	Grain 4		
Baglan Bay 2	Killingholme		
Didcot A 1	Little Barford GT		
Didcot A 2	Longannet 1		
Didcot A 3	Peterhead GT 3		

Company Balancing Mechanism Bid/Offer Revenues



Generators' Share of Balancing Mechanism Volumes



Notes: Data covers large plant excluding Interconnectors.

“IPPs” include some stations which are part-owned by the major generators.

* The figures for EDF Energy and Centrica now include their 80% and 20% respective stakes in British Energy, following the completion of the transaction in November.

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